



TXU Power
Comanche Peak Steam
Electric Station
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Mike Blevins
Senior Vice President &
Chief Nuclear Officer

Ref: #10CFR50.36

CPSES-20040374
Log # TXX-04187
RP-84

October 20, 2004

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
MONTHLY OPERATING REPORT FOR SEPTEMBER 2004**

Gentlemen:

Attached is the Monthly Operating Report for September 2004, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89 respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

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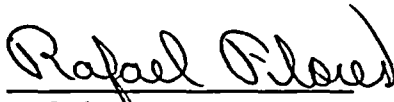
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

Mike Blevins

By: 
Rafael Flores
Vice President, Nuclear Operations

RJK
Attachment

c - B. S. Mallett, Region IV
W. D. Johnson, Region IV
M. C. Thadani, NRR
Resident Inspectors, CPSES

OPERATING DATA REPORT

DOCKET NO. 50-445
UNIT NAME Comanche Peak 1
DATE October 11, 2004
COMPLETED BY Gary Lytle
TELEPHONE (254) 897-5455

REPORTING PERIOD: September 2004

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>5,708.00</u>	<u>108,893.43</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>5,668.87</u>	<u>107,985.10</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>834,075.00</u>	<u>6,436,293.00</u>	<u>115,421,416.00</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
		NONE				NONE

SUMMARY: Unit 1 began the month at full power. Unit 1 ended the month at full power.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-446
UNIT NAME Comanche Peak 2
DATE October 11, 2004
COMPLETED BY Gary Lytle
TELEPHONE (254) 897-5455

REPORTING PERIOD: September 2004

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>6,575.00</u>	<u>87,411.05</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>6,575.00</u>	<u>86,861.28</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>815,835.00</u>	<u>7,505,276.00</u>	<u>94,560,578.00</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
		NONE				NONE

SUMMARY: Unit 2 began the month at full power. Unit 2 ended the month at full power.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)